"Fit For 55"Package Completion

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Background



EU Level regulatory activities

Paris COP 21 Agreement - December 2015

Long term goal: To keep the increase in **global average temperature to well below 2°C** above pre-industrial levels, by century end;

Short-term goal: to pursue efforts to limit the increase to 1.5°C

Entered into force November 2016, EU ratified 2016, RH 2017

By November 2023, 195 countries ratified and signed the Paris Agreement (194 Countries +EU)

EU Green Deal

During 2018 the EU legislation 2020-2030 was finalised and adopted by YE Studies and scenarios shows the set targets are not demanding enough to comply with Paris Agreement **Climate neutrality for EU by 2050**, road map, commitments and policies **-December 2019**

EU Climate Law

Stipulates measures for achieving climate neutrality by 2050- Proposed March 2020, entered into force July 2021
Climate law confirms EU Green Deal objectives as a legally binding obligation for EU Member States
Sets long-term directions for meeting 2050 climate neutrality
Sets the target of reducing Green Gas Emissions (GHG) by at least 55% by 2030, compared to 1990

Revision of the **Regulation on Governance** of the Energy Union and Climate Action: transparent mechanism to monitor EU's targets achievements in MS

Activities 2021

EU Level regulatory activities



To achieve a climate-neutral EU by 2050, the already set goals for 2020- 2030, trough Directives and Regulations in 2018, needed to **be strengthen** to meet the GHG reduction to at least **55% by 2030**

On 14 July 2021 the EU Commission issued drafts of legislation implementing new 2030 targets



13 interlinked proposals issued, revising existing EU climate and energy laws, and 6 proposals for new laws

Aimed at implementing the new 55% GHG emission reduction target by 2030, below levels in 1990

Member States required to prepare new National Energy and Climate Plans for 2023-2030

Emission Trading System (ETS) Directive

Sectoral Targets



55% GHG emission reduction target by 2030 (compared to 1990)

Sectoral Targets – split between ETS and non-ETS

ETS /CO2 emission reduction of 62% by 2030 (compared to 2005 levels, actual 43%)



EU Emission Trading System (ETS) Directive

Tightening the Market **Reduction of the total amount of free quotas in circulation** – for both systems

New target to reduce emission in ETS sectors increased to 62% (vs.43 %) by 2030, compared to 2005

The linear reduction factor LRF:4,3% from 2024 to 4.4% from 2028 to 2030Currently decrease of 2,2% allowances each year

EU ETS for stationary installations





EU ETS 2

New emission trading systems (self-standing) from 2024 for buildings and road transport, 2027 full implementation (or 2028 if energy prices exceptionally high)

Directive aims to regulate the **liable entity (suppliers** that **pay the excise duty)** instead of the **emitters**

1 January 2025 all regulated parties shall require permits, to carry out their activities30% frontloading of auction volumes for the first year to ensure smooth start (130%)

LRF: 5.10% from 2024 and 5.38% from 2028

Simplified monitoring reporting and verification requirements for small fuel suppliers

Providers/suppliers to monitor and report fuel quantities from 2024 and 2025

All allowances to be auctioned from 2027, no free allocations for road transport and buildings

Maritime transport to be included in the existing EU ETS system

Obliging entity will be the "shipping company" Gradually phase-in 2024-2025, as of **2026 fully included**

Aviation sector phase out free allocations as per 2027 -Full auctioning

GHG are compared to 1990 levels, CO₂ emissions compared to 2005 levels

Carbon Border Adjustment Mechanism (CBAM)- Regulation



Already in force ! Monitoring started as of 1 October 2023

New mechanism of protection against carbon leakage

The goal: is to equalise the cost of domestic production of gods (with ETS costs included) and import (without ETS cost included)

It applies on import into EU, for products in EU under ETS regime

For transitional phase CBAM will apply on imports: cement, fertilizers, electricity, iron and steel, aluminium and hydrogen (sectors not benefiting from free allowances)

EU importers will have to report on volume of their imports and GHG emissions embedded during their production –without paying any financial adjustment

Transitional phase : 1 October 2023- 31 December 2025

First reporting 1 October 2023- 31 January 2024,

CBAM phase-in: from 1 January 2026 to end of 2034

Implementing Regulation on reporting and methodology:3 options : reporting based on "EU Method"; equivalent third country system; on reference valuesAs of 1 January 2025 only EU method will be accepted



Transitional phasing-out of free ETS allowances from 2026 to 2034 (within 10 years)

After 2026 other ETS sectors will be included, (petrochemical and petroleum fuels?)

Renewable Energy Directive III RED III



The target of at least 42.5% share of renewables in the EU,s overall energy consumption with 2.5% "top up" 45% (32% currently)

RES target for transport by 2030:

14.5% GHG* intensity reduction target using renewable fuels and renewable electricity in transport or

binding target of at least 29% share of RES- renewables in final consumption of energy in transport sector by 2030

Binding sub-target of 1 % 2025 and 5.5% 2030

of advanced biofuels (non-feed-based feedstocks and biofuels produced from Annex IX Part A) and renewable fuels of nonbiological origin (RFNOs- renewable hydrogen and synthetic fuels (e-fuels) and recycled carbon fuels (RCFs)) Sub-target for RFNBO's set at 1.0 % share by 2030 as minimum Energy Union Governance Regulation:

Targets in industry sector

RES target for industry: **Annual RES increase of 1,6%** on calculated average for **2021-2025** and **2026-2030**

RFNBOs renewable fuels of non-biological origin in industry:At least 42 % shell be Hydrogen by 203060% by 2035

18% RES by 202243% RES by 202565% RES by 2027

MS contribution to the 2030 target compared by binding national 2020 target **Renewable Energy Directive III**



> Targets in industry sector

MS have the possibility to **discount** the contribution of **RFNBOs** in industry **up to 20%**: -The share of blue hydrogen (fossil fuels) is not more **23% in 2030** and **20% in 2035** -MS' national contribution to EU overall target is met

- Building sector : 49% share of RES by 2030
- Heating and cooling : Renewable targets binding increase of 0,8% for the annually average calculated for 2021-2025 and 1.1 % from 2026-2030
- Member States shell:

Establish mechanism of credits for renewable energy to the transport sector **Promote electromobility** (operators' credits and via public charging stations) **Prepare a new NECP with new targets and propose trajectories**



The Directive should be transposed By Member States in national laws by 18 months after The publication, some measures as per 1 July 2024

Energy Efficiency Directive III EED III



Energy efficiency first! Stronger and binding 2030 energy efficiency targets- EU level : Final energy consumption savings of 36% (currently 32.5%) Primary energy consumption savings of 42%

MS collectively to reduce energy consumption by at least 11.7% by 2030, projections for 2030 made in 2020 It translate : Upper limit for primary energy consumption on EU of 992.5 Mtoe Upper limit for final energy consumption on EU of 763 Mtoe Limit for final energy consumption is binding

Annual new energy savings obligation increased from actual 0,8% (2021-2023), to 1,3% of final energy consumption for energy suppliers (2024-2025), 1.5% (2026-2027) and 1.9 from 2028 onwards. That's an average of 1.49% of new annual savings for 2024-2030

Energy savings for buildings in renovation obligation, 3% annually

Introduction of annual energy consumption reduction target of 1.9% for the public sector as a whole



New NECP for 2024-2030 with : national targets, trajectory and means how to achieve them, approved and harmonised et EU level **Energy Efficiency Directive III**

Energy efficiency first



Stronger policies and measures:

Energy Management system mandatory requirement for large industrial energy consumers, **energy audits** are extended to small and medium-sized enterprises (SMEs)

Strengthening the Energy Savings Obligation (Obligation schemes and Alternative measures), MS may choose the obligated parties

Policy measures: savings in projects with direct fossil fuel combustion, **will not be eligible** from 2024, and from 2026 for policy measures

Eligible projects treated as energy savings :

Hydrogen, renewable electricity, geothermal energy, biogas and advanced biofuels, synthetic fuels

Free allocations conditional: energy efficiency projects plans /energy audit recommendation implementation failure could lead to a 20% reduction of free allowances (ETS1).



Transposition deadline for most measures will be 11 October 2025 Alternative fuels infrastructure Regulation AFIR



*New form of

Regulation* on the deployment of alternative fuel infrastructure

Mandatory national targets for deployment of sufficient alternative fuels infrastructure in the Union, to be met in 2025 or 2030 > MS to ensure Power output (PO) targe

- > Minimum converge rate of fast recharging stations for car and vans every 60 km along TEN-T network
- Recharging stations for heavy- duty vehicles every 60 km along the TEN-T and every 100 km on larger TEN-T from 2025 , complete coverage by 2030
- > Recharging points in safe and secure parking areas and in cities (urban nodes) for LDV and HDV
- > Hydrogen refuelling stations along TEN-T 200 km in between 31 December 2030 accessible, and at least one in each urban node
- Shore-side electricity in at least 50 maritime ports for large passenger vessels or 100 ports for container vessels by 2030 (or Calls)
- Provide electricity to stationary aircrafts at all gates by 2025, and all remote stands by 2030



ReFuelEU Aviation Regulation



Obligation for Union airports, aircraft operators and fuel suppliers
 Airports > 100000 freight- tons per year, or over 800 000 passengers from EU airports
 Aircraft operators ≥ 500 commercial flights departing from EU airports, or 52 commercial all-cargo flights

Blending mandate for jet fuel mix:

SAF sustainable aviation fuels : synthetic fuels (e-kerosene), advanced aviation biofuels and recycled carbon aviation fuels Fuel suppliers' obligation- aviation fuel available to aircraft operators et each EU airport contains minimum share of SAF with increasing sub share of synthetic aviation fuel of:

2% by 2025;

6% by 2030, of which at least 1.2% are synthetic aviation fuels; 2% synthetic aviation fuels 2032-2034 20% by 2035, of which at least 5% are synthetic aviation fuels; 34% by 2040, of which at least 10% are synthetic aviation fuels; 42% by 2045, of which at least 15% are synthetic aviation fuels and 70% by 2050, of which at least 35% are synthetic aviation fuels

Aviation sector in ETS: Phase-out of free allowances Full auctioning from **2027**

Transitional/implementation period **2025-2034** with minimum share of SAF as average over all aviation fuel supplied across EU **Aircraft operators** obliged to by at least **90%** of the yearly aviation fuel required, at Union airports

As of 2025 **EU eco label** introduced for aircrafts using SAF fuels Hydrogen and low carbon fuels to be promoted Entering into force 1 January 2024 (some requirements as of 1 January 2025)



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FuelEU Maritime Regulation



GHG intensity limits for energy used on board by ships (> 5000 gross tonnage), EU ports regardless of its flag :
 2% reduction by 2025, 6% cut by 2030, until 80% reduction by 2050
 Goal: Low-carbon and renewable energy products in maritime transport

Incentives for renewable fuels of non-biological origin –RFNBO, at least 2% as of 2034

Shipping companies' obligation

The **Regulation** obliged shipping companies, but the fuel producers and fuel suppliers are obviously involved An exclusion of **fossil fuels** from the regulation's certification process

As of 1 January 2030, ships in ports (passenger and containers) to use on-shore power supply, or equivalent zeroemission technologies. From 2035 all EU ports.

The new rules will apply from 1 January 2025, (some requirements from 31 August 2024)

> Maritime transport to be included in the existing EU ETS system

Allowances allocation:

50% emissions from ships departing from EU ports to outside EU jurisdiction50% emission from ships arriving in EU ports from outside EU jurisdiction100% emissions from ships departing and arriving in EU ports



Gradually phase in 2024-2025, as of 2026 ETS fully implemented

Allowances to surrender 40% for 2024, 70% for 2025 and 100% for 2026 of the total verified emission reported

Other legislation

GHG /CO2 emissions standards for cars/vans- Regulation

Emission reduction trajectory :

15% reduction for new cars and vans between 2025-2029

55 % reduction (instead of 37.5%) for new cars; 50% (current 31%) for new vans from 2030-2034 (compared to 2021)

100% reduction for new cars and vans as of 1 January 2035

Zero-emission cars:

Effectively means ban on registering /sale of new petrol and diesel cars- ICE cars as of 2035

By **2025** EU: Commission EU methodology for assessing the full lifecycle of CO2 emissions for cars and vans **CO2 neutral fuels after 2035** (EU Commission & Germany, CONCAWE) In place **2025-2029**. **Review in 2026** !

•	2020 to 2024	2025 to 2029	2030 to 2034	2035 onwards
•	Cars: 93,6 g CO ₂ /km	Cars: 95 g CO ₂ /km	Cars: 49,5 g CO ₂ /km	Cars: 0 g CO ₂ /km
•	Vans: 153,9 g CO ₂ /km	Vans: 147 g CO ₂ /km	Vans: 90,6 g CO ₂ /km	Vans: 0 g CO ₂ /km

NEDC emission test procedure WLTP (Worldwide harmonized Light vehicles Test Procedure)









Fit for 55





> Additional Fit for 55 legislation adopted

CO2 emission standards for Heavy Duty Vehicles Monitoring, Reporting and Verification (MRV) Maritime Regulation Effort sharing Regulation Land Use, Land Use Change a Regulation and Forestry

Fit for 55 legislation still in process

Methane Emission RegulationQ4 2023?Industrial Emission directiveQ4 2023?Decarbonized Gas and HydrogenMarket PackageEnergy taxation DirectiveVertice





What is important to remember

- > All adopted Regulations enter into force automatically in MS with obligations as of 2024
- > All adopted Directives should be transposed in national laws and in accordance with NECP

HUP Energy Association need to be ready to participate in shaping of national legislation Offer cooperation and knowledge in the preparation of plans, procedures and implementation documents











'Article 27

Calculation rules in the transport sector and with regard to renewable fuels of non-biological origin

regardless of their end use

The share of biofuels produced from the feedstock listed in **Part B of Annex IX** in the energy content of fuels and electricity supplied to the transport sector shall be limited to **1,7 %**;

The **share of biofuels** and biogas produced from the feedstock listed **in Annex IX** and renewable fuels of **nonbiological origin** shall be considered to **be twice its** energy content;

The **share of renewable electricity** shall be considered to be **four times its energy** content when supplied to **road vehicles** and may be considered to be **1,5 times its energy** content when supplied to **rail transport**

The share of **advanced biofuels** and biogas produced from the feedstock listed in **Part A of Annex IX** supplied in the **aviation and maritime** transport modes shall be considered to be **1,2 times their energy content**

The **shar**e of renewable fuels of **non-biological origin** supplied in the **aviation and maritime** transport modes shall be considered to be **1,5 times their energy content**



National Institutions, Think Tanks, NGOs, Professionals and Academics, Companies, Consumers, Industry Trade Associations, and of course the Media...

HOW IS LEGISLATION ADOPTED?



Legislative proposal- EU Commission

First reading- EU Parliament and Council

Second reading- EU Parliament and Council

Conciliation- A conciliation committee 50% Parliament and Council

Third reading: EU Parliament and Council

Approved: Approved by Parliament and Council, the act is adopted.

Rejected: Not Approved by Parliament or Council, in any stage of process, the act is rejected

New Proposal : EU Commission

Trilogue: Informal meeting of all three EU institutions . Agreements must be adopted by each institutions' formal procedures.

Fit for 55

Other legislation

Energy Taxation Directive

The proposal introduces new structure of tax rates based on energy content and environmental performance (as EUR/GJ), rather than on volume (in Croatia and most MS)

Conventional fossil fuels are taxed **the highest**, while electricity, biofuels and renewables are at **lowest rate**; ranking to be detained

Removal of incentives for fossil fuel consumption trough EU, exceptions only for renewable electricity, advanced biofuels and RFNBO fuels

For other **exemption and reduction**, MS will apply for authorisation- **unanimous approval in the Council needed**

Energy sustainable products and electricity for intra-EU air and water transport 10 years of transitional period (without or lower taxes)

Proposed minimal tax rates in Energy Taxation Directive

Motor fuels

	Current minima	2023 – €/GJ	2023	2033 – €/GJ *
Petrol	359 €/1000 I	10.75	385.4 €/1000 I	10.75
Gasoil	330 €/1000 I	10.75	419 €/1000 I	10.75
LPG	125 €/1000 kg	7.17	162.4 €/1000 kg	10.75
Natural gas	2.6 €/GJ	7.17		10.75
Conv. biofuels		5.38		10.75
Sust. biofuels		5.38		5.38
Hydrogen		0.15		5.38
Advanced biofuels/RFNBOs		0.15		0.15
Electricity	0.5 - 1 €/ MWh	0.15	0.58 €/ MWh	0.15

Ranking to be mantined by MS

Minimal tax rates will be adopted every year staring from 1 January 2024

* Before indexation

Other fuels

	Current minima	2023 – €/GJ	2033	2033 – €/GJ
Kerosene (aviation)	0	0	467.6 €/ 1000 I	10.75
Gasoil (NRMM)	21 € / 1000 I	0.9	35.1 € / 1000 I	0.9
Gasoil (maritime)	0	0.9	35.1 € / 1000 I	0.9
Heavy fuel oil (maritime)	0	0.9	36.7 € / 1000 I	0.9

Non-Road Mobile Machinery - NRMM

Adoption and enforcement of EU fuel standards for gasoline and diesel

European Committee for Standardization

CEN (trough TC) prepare and adopt EU fuel standards. Standard for gasoline **is EN 228:** 2017 Standard for diesel is **EN 590**: 2022

To make the standards mandatory the official decision should be made and declared For transport fuels in EU that is done trough **Fuel Quality Directive 98/70/EC**. The **FQD** was amended in 2003 and 2009 as **2003/17/EC** and **2009/30/EC**

The fuel quality standards are often referred to as EURO + number. It is not correct; EURO are exhaust gas quality standards indicating level of NOx and PM emission limits

History and levels of Euro standards for passenger cars

Euro standards	Entry into force		Emission limits	Emission limits			Standards Institute
	New approvals	All new registrations	PetrolNOx	Diesel NOx	Diesel PM		National standardisa
Euro 0	1 Oct 1991	1 Oct 1993	1,000mg/km	1600mg/km	(no limit)		adopt and publish n
Euro 1	1 Jul 1992	31 Dec 1992	490mg/km	780mg/km	140mg/km		standards
Euro 2	1 Jan 1996	1 Jan 1997	250mg/km	730mg/km	100mg/km		
Euro 3	1 Jan 2000	1 Jan 2001	150mg/km	500mg/km	50mg/km		
Euro 4	1 Jan 2005	1 Jan 2006	80mg/km	250mg/km	25mg/km		
Euro 5	1 Sep 2009	1 Jan 2011	60mg/km	180mg/km	5mg/km		
Euro 6	1 Sep 2014	1 Sep 2015	60mg/km	80mg/km	5mg/km 4,	5 mg/km	PMP measurement procedure

Standards and other standardization publications are voluntary guidelines providing technical specifications for products, services, and processes EU standards are adopted by one of the 3 European standardisation organisations (ESOs): CEN **European Committee for Standardisation** CENELEC **European Committee for Electrotechnical Standardisation** ETSI **European Telecommunications** tandards Institute **ISBs** lational standardisation bodies dopt and publish national tandards

A RANGE OF FUTURES

Researchers have developed new scenarios, called Shared Socioeconomic Pathways (SSPs), to explore different ranges of development and how they would alter the climate. These complement older scenarios called Representative Concentration Pathways (RCPs). — SSP1 — SSP2 — SSP3 — SSP4 — SSP5 — RCPs

- SSP1 - SSP2 - SSP3 - SSP4 - SSP5 - RCPs Global warming power (watts metre⁻²)

Global warming power (watts metre⁻²) Total radiative forcing measures the level of warming from greenhouse-gas pollution. The SSPs have similar levels to the RCPs.

Climate change parameters by 2100